

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City

ERC NO. 5

EIGHTH REVISED SHEET NO. 13

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING ERC NO. 5

SEVENTH REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase) and All Other Single Phase Service	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge and Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area and subject to established Rules and Regulations and Bylaws of the Corporation.</p> <p><u>MONTHLY RATE</u></p> <p>Facilities Charge            First 600 KWH, per KW            Next 400 KWH, per KW            All Over 1000 KWH, per KW</p> <p><u>TYPE OF SERVICE</u></p> <p>Single Phase Lines are 7.2 KV; Secondary Voltages are 120/240 and 240/480. Three Phase Lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>Single phase motors larger than 10 h.p. will not be permitted except by written permission from the Corporation. When use is permitted, same shall be installed to use reduced voltage starting equipment.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p>	<p>\$5.64            4.9140¢            4.0680¢            3.5375¢</p>

*26-81*

CHECKED  
ENERGY REGULATORY COMMISSION  
MAR 9 1981  
*S. Beckmond*

DATE OF ISSUE February 6, 1981 DATE EFFECTIVE January 21, 1981

ISSUED BY *JR Mully* TITLE President  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7923 dated January 21, 1981.

ERC NO. 5

SEVENTH REVISED SHEET NO. 13

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING ERC NO. 5

SIXTH REVISED SHEET NO. 13

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase) and  
All Other Single Phase Service

RATE  
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio,  
Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area and subject to established Rules  
and Regulations and Bylaws of the Corporation.

MONTHLY RATE

Facilities Charge  
First 600 KWH, per KW  
Next 400 KWH, per KW  
All Over 1000 KWH, per KW

*26.8*

\$5.00  
4.75¢  
3.40¢  
2.93¢

TYPE OF SERVICE

Single Phase Lines are 7.2 KV; Secondary Voltages are 120/240 and 240/480.  
Three Phase Lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208,  
240/480 and 277/480.

CONDITIONS OF SERVICE

Single phase motors larger than 10 h.p. will not be permitted except by  
written permission from the Corporation. When use is permitted, same  
shall be installed to use reduce voltage starting equipment.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection,  
a disconnect fee and a reconnect fee of \$5.00 each.

CHECKED  
Energy Regulatory Commission  
SEP 22 1980  
by *B. Bestwood*  
RATES AND TARIFFS

DATE OF ISSUE September 10, 1980

DATE EFFECTIVE August 29, 1980

ISSUED BY *M. Melley*

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in  
Case Number 7706 dated August 29, 1980.

ERC NO. 5

THIRD REVISED SHEET NO. 14

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CANCELLING ERC NO. 5

SECOND REVISED SHEET NO. 14

CLASSIFICATION OF SERVICE

Residential Service (Single Phase and Three Phase) and  
All Other Single Phase Service

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel  
adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

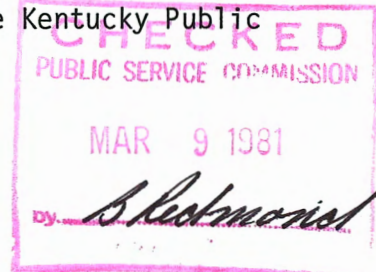
Where  $F^1$  is the aggregate charge from the Corporation's wholesale power  
supplier for fuel adjustment; where P is the total KWH purchased, less  
line losses equal to a twelve-month moving average not to exceed ten  
percent (10%). The rate resulting from this formula shall be applied  
to each kilowatt hour sold in the current month and each KWH attributable  
to company use in the current month.

ELECTRICALLY HEATED HOMES

Corporation has developed from REA Bulletin 142-1 (ELECTRIC HOUSE HEATING),  
a heat loss calculation schedule for a properly insulated home which  
provides adequate capacity for home heating and is as follows:

- BASEMENT (BELOW GROUND LEVEL) . . . . . 4½ WATTS PER SQUARE FOOT
- FIRST FLOOR . . . . . 9 WATTS PER SQUARE FOOT
- SECOND FLOOR . . . . . 6 WATTS PER SQUARE FOOT

If electric heat demand exceeds 10% resulting from the above formula,  
Corporation may, at its sole discretion, apply an applicable rate  
carrying demand provision as presently filed with the Kentucky Public  
Service Commission.



DATE OF ISSUE February 6, 1981

DATE EFFECTIVE January 21, 1981

ISSUED BY *Dr. Mills*

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky  
in Case Number 7923 dated January 21, 1981.

*C 10-81*



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 5

SECOND REVISED SHEET NO. 14

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 5

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 14

**CLASSIFICATION OF SERVICE**

Residential Service (Single Phase & Three Phase) and All Other Single Phase Service	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

ELECTRICALLY HEATED HOMES

Corporation has developed from REA Bulletin 142-1 (ELECTRIC HOUSE HEATING), a heat loss calculation schedule for a properly insulated home which provides adequate capacity for home heating and is as follows:

- BASEMENT (BELOW GROUND LEVEL) . . . . . 4½ WATTS PER SQUARE FOOT
- FIRST FLOOR . . . . . 9 WATTS PER SQUARE FOOT
- SECOND FLOOR . . . . . 6 WATTS PER SQUARE FOOT

If electric heat demand exceeds 10% resulting from the above formula, Corporation may, at its sole discretion, apply an applicable rate carrying demand provision as presently filed with the Kentucky Public Service Commission.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
NOV 21 1978  
by *A. Richmond*  
ENGINEERING DIVISION

DATE OF ISSUE November 13, 1978 DATE EFFECTIVE November 10, 1978

ISSUED BY *W. Miller* TITLE President  
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 7212 dated October 27, 1978.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City

ERC NO. 5

SEVENTH REVISED SHEET NO. 15

CANCELLING ERC NO. 5

SIXTH REVISED SHEET NO. 15

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three-Phase Demand - Commercial, Large Power and Public Buildings

RATE  
PER UNIT

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three-phase lines.

MONTHLY RATE

I Facilities Charge

\$16.90

Plus Demand Charge of:

I Per KW of Billing Demand

\$3.40

Plus Energy Charges of:

I Per KWH for the first 150 KWH per KW of Billing Demand

3.9550¢

I Per KWH for all over 150 KWH per KW of Billing Demand

3.6170¢

*26-81*

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

FILED  
 PUBLIC SERVICE COMMISSION  
 MAR 9 1981  
 By *B. Richmond*

DATE OF ISSUE February 6, 1981

DATE EFFECTIVE January 21, 1981

ISSUED BY

*JR Miller*

TITLE President

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7923 dated January 21, 1981.

FOR ALL TERRITORY SERVED  
Community, Town or City  
 ERC NO. 5  
SIXTH REVISED SHEET NO. 15  
 CANCELLING ERC NO. 5  
FIFTH REVISED SHEET NO. 15

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

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N

RATE  
PER UNIT

Three-Phase Demand - Commercial, Large Power and Public Buildings

APPLICABLE

Service area in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three-phase lines.

MONTHLY RATE

I  
I  
I  
I

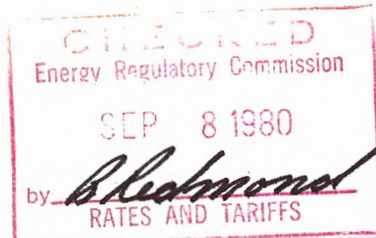
Facilities Charge	\$15.00
Plus Demand Charge of: Per KW of Billing Demand	\$ 3.00
Plus Energy Charges of: Per KWH for the first 150 KWH per KW of Billing Demand	3.3¢
Per KWH for all over 150 KWH per KW of Billing Demand	3.0¢

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary Voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.



DATE OF ISSUE August 18, 1980 DATE EFFECTIVE July 25, 1980

ISSUED BY *JR Meely* TITLE President  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7706 dated July 25, 1980.



GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Three Phase Demand - Commercial, Large Power & Public Buildings (continued)

RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAR 9 1981  
by *B. Richmond*

DATE OF ISSUE February 6, 1981

DATE EFFECTIVE January 21, 1981

ISSUED BY *W. Miles*  
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7923 dated January 21, 1981.

C-10-81

FOR ALL TERRITORY SERVED  
Community, Town or City  
 ERC NO. 5

THIRD REVISED SHEET NO. 16  
 CANCELLING ERC NO. 5  
SECOND REVISED SHEET NO. 16

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

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Three Phase Demand - Commercial, Large Power and Public Buildings (continued)

RATE  
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties.

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH Sold}$$

*Handwritten: C68*

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

TERMS OF PAYMENT

Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.

RECEIVED  
 Energy Regulatory Commission  
 SEP 8 1980  
 by B. Richmond  
 RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE July 25, 1980

ISSUED BY *W. Mills* TITLE President  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7706 dated July 25, 1980.



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City

ERC NO. 5

FOURTH REVISED SHEET NO. 18

CANCELLING ERC NO. 5

THIRD REVISED SHEET NO. 18

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio Webster, Breckinridge, and Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area and subject to established Rules and Regulations of the Corporation.</p> <p><u>MONTHLY RATE</u></p> <p><u>175 WATT MERCURY VAPOR LAMPS</u></p> <p>I Per lamp per month \$6.49</p> <p><u>250 WATT MERCURY VAPOR LAMPS</u></p> <p>I Per lamp per month \$7.51</p> <p><u>400 WATT MERCURY VAPOR LAMPS</u></p> <p>I Per lamp per month \$9.03</p> <p>Above rates apply to all street lighting and include all materials, installation and maintenance of equipment, with the exception of losses due to vandalism in which case the consumer shall pay all costs.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p>	<p style="text-align: center; color: red; font-size: 2em; font-weight: bold;">26-81</p> <div style="border: 2px solid magenta; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: magenta; font-weight: bold; margin: 0;">CHECKED</p> <p style="text-align: center; color: magenta; font-weight: bold; margin: 0;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; color: magenta; font-weight: bold; margin: 0;">MAR 9 1981</p> <p style="text-align: center; color: magenta; font-weight: bold; margin: 0;">by <i>B. Richmond</i></p> </div>

DATE OF ISSUE February 6, 1981

DATE EFFECTIVE January 21, 1981

ISSUED BY

*W. Miller*  
Name of Officer

TITLE

President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7923 dated January 21, 1981.

GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

T Street and Individual Consumer Lighting	RATE PER UNIT
<p><u>APPLICABLE</u> Service area in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge, and Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u> To any consumer within the service area and subject to established Rules and Regulations of the Corporation.</p> <p><u>MONTHLY RATE</u></p> <p><u>175 WATT MERCURY VAPOR LAMPS</u> I Per lamp per month 5.60</p> <p><u>250 WATT MERCURY VAPOR LAMPS</u> I Per lamp per month 6.50</p> <p><u>400 WATT MERCURY VAPOR LAMPS</u> I Per lamp per month 7.85</p> <p>T Above rates apply to all street lighting and include all materials, installation and maintenance of equipment, with the exception of losses due to vandalism in which case the consumer shall pay all costs.</p> <p><u>TERMS OF PAYMENT</u> Accounts not paid when due may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$5.00 each.</p>	<p style="text-align: right; color: red; font-size: 2em; font-family: cursive;">c6-81</p>

CHECKED  
 Energy Regulatory Commission  
 SEP 8 1980  
 by B. Ledmon  
 RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE July 25, 1980

ISSUED BY [Signature] TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7706 dated July 25, 1980.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED  
Community, Town or City  
 ERC NO. 5

SEVENTH REVISED SHEET NO. 19

GREEN RIVER ELECTRIC CORPORATION  
 NAME OF ISSUING CORPORATION

CANCELLING ERC NO. 5

SIXTH REVISED SHEET NO. 19

CLASSIFICATION OF SERVICE

Street and Individual Consumer Lighting (continued)

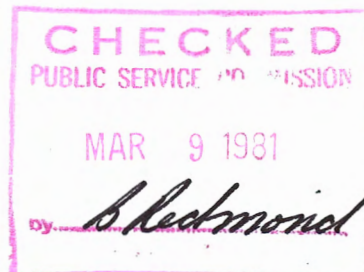
RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.



DATE OF ISSUE February 6, 1981 DATE EFFECTIVE January 21, 1981

ISSUED BY *R. Miller* TITLE President  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7923 dated January 21, 1981.

*C 10-81*



GREEN RIVER ELECTRIC CORPORATION  
NAME OF ISSUING CORPORATION

FIFTH REVISED SHEET NO. 19;  
SECOND REVISED SHEET NO. 20; THIRD REVISED  
SHEET NO. 21; FOURTH REVISED SHEET NO. 22;  
SECOND REVISED SHEET NO. 23; FIFTH REVISED  
SHEET NO. 24; SECOND REVISED SHEET  
NO. 25

CLASSIFICATION OF SERVICE

T Street and Individual Consumer Lighting (continued)

RATE  
PER UNIT

FUEL ADJUSTMENT CLAUSE

The energy charge in any month shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F1}{P} = \text{Rate applicable to each KWH sold}$$

Where F1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month and each KWH attributable to company use in the current month.

*C6-8*

CHECKED  
Energy Regulatory Commission  
SEP 8 1980  
by *Bledmond*  
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980

DATE EFFECTIVE July 25, 1980

ISSUED BY *JRM*  
Name of Officer

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7706 dated July 25, 1980.

GREEN RIVER ELECTRIC CORPORATION  
SCHEDULE OF RATES AND CHARGES

INDUSTRIAL CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

The rates to Martin-Marietta Aluminum, Inc., and Western Kraft Paper Group, a Division of Willamette Industries, Inc., shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 18.441 mills per KWH consumed.

The rates to National Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 18.191 mills per KWH consumed.

FUEL ADJUSTMENT CLAUSE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH Sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month.

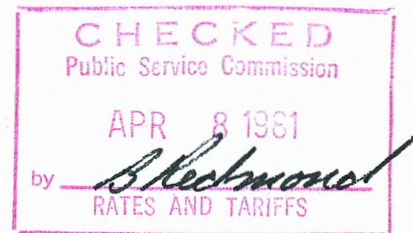
DATE OF ISSUE March 23, 1981

DATE EFFECTIVE April 1, 1981

ISSUED BY Dean Stanley

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 8069 dated March 13, 1981.



C-10-81

GREEN RIVER ELECTRIC CORPORATION  
SCHEDULE OF RATES AND CHARGES

INDUSTRIAL CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

The rates to Martin-Marietta Aluminum, Inc., National Aluminum a Division of National Steel Corporation, and Western Kraft Paper Group, a Division of Willamette Industries, Inc., shall be as follows:

The monthly delivery point rate shall be:

- I (a) A demand charge of \$6.25 per kilowatt of billing demand.
- I (b) Plus an energy charge of: 15.841 mills per KWH consumed.

The rates to National Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

- I (a) A demand charge of \$6.25 per kilowatt of billing demand.
- I (b) Plus an energy charge of: 15.591 mills per KWH consumed.

*26-81*

FUEL ADJUSTMENT CLAUSE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

T Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month.

DATE OF ISSUE February 6, 1981 DATE EFFECTIVE January 21, 1981

ISSUED BY *Dr. Miller* TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7923 dated January 21, 1981.

CHECKED  
PUBLIC SERVICE COMMISSION  
MAR 9 1981  
by *B. Richmond*



GREEN RIVER ELECTRIC CORPORATION  
SCHEDULE OF RATES AND CHARGES

INDUSTRIAL CUSTOMERS SERVED UNDER SPECIAL CONTRACTS

The rates to Martin-Marietta Aluminum, Inc., National Aluminum, a Division of National Steel Corporation, and Western Kraft Paper Group, a Division of Willamette Industries, Inc., shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$4.10 per kilowatt of billing demand.
- (b) Plus an energy charge of: 13.697 mills per KWH consumed.

The rates to National Southwire Aluminum shall be as follows:

The monthly delivery point rate shall be:

- (a) A demand charge of \$4.10 per kilowatt of billing demand.
- (b) Plus an energy charge of 13.447 mills per KWH consumed.

FUEL ADJUSTMENT CLAUSE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

$$\frac{F^1}{P} = \text{Rate applicable to each KWH sold}$$

Where  $F^1$  is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment, purchased power adjustment, in the Corporation's wholesale power contract; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month.

DATE OF ISSUE June 12, 1980

DATE EFFECTIVE June 4, 1980

ISSUED BY *J. Miller*

TITLE President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case Number 7391 dated June 4, 1980.



GREEN RIVER ELECTRIC CORPORATION  
OWENSBORO, KENTUCKY 42301

FOR ALL TERRITORY SERVED  
P.S.C. KY. NO. 5  
ORIGINAL SHEET NO. 13  
CANCELLING P.S.C. KY. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

RULES AND REGULATIONS

ENERGY EMERGENCY CONTROL PROCEDURES PLAN

The Public Service Commission of Kentucky, pursuant to KRS 278.040, has determined it to be both prudent and desirable that Green River Electric Corporation have available contingency plans prior to the onset of an emergency condition.

Pursuant to its Order issued in Administrative Case No. 241, the Commission has approved Green River's Energy Emergency Control Procedures Plan as giving due consideration to the public health, safety, and welfare without undue prejudice or disadvantage to any customer. A copy of said Plan is available for public inspection at each of Green River's offices and places of business.

*C 6-81*

**CHECKED**  
Public Service Commission  
**MAY 11 1981**  
by *S. Beckman*  
**RATES AND TARIFFS**

DATE OF ISSUE: April 15, 1981      DATE EFFECTIVE: March 31, 1981  
ISSUED BY: *Dean Stanley* General Manager      Owensboro, Ky. 42301  
Name of Officer      Title      Address

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. KY. NO. 4

PART OF FIRST REVISED SHEET NO. 5

PART OF ORIGINAL SHEET NO. 5.2

ALL OF FIRST REVISED SHEET NO. 5.1

RULES AND REGULATIONS

UNDERGROUND SERVICE (CONTINUED)

- 4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either case the differential cost of underground may be borne by the applicant.
- 5. Developer or successor in title shall grant a right-of-way satisfactory to the Corporation for the installation, operation and maintenance of its underground facilities.
- 6. If developer is required to pay estimated average cost differential as provided in paragraph 2, and if developer provides the secondary service lines to the residence from service pedestal located on easement; the Corporation shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. If the Corporation provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.
- 7. For all developments that do not meet the conditions set forth in paragraph 1, underground distribution will be installed provided an advance to the Corporation is made in an amount equal to the difference between the Corporation's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

C. YARD LIGHT SERVICE

Provided existing facilities are utilized, consumers desiring service for yard lighting will be provided a unit at a mutually agreed location. Such service shall be furnished as provided in published tariff (MERCURY VAPOR LAMPS), which will include cost of installation and fixtures. When existing facilities are not utilized, consumer shall pay all costs, exclusive of cost of fixtures. Corporation will maintain the unit with the exception of losses due to vandalism, in which case the consumer shall pay all costs. Copy of agreement is included in Rules and Regulations.

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 PUBLIC SERVICE COMMISSION  
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	NAME OF OFFICER				ADDRESS		